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DATA MINING METHODS FOR FAILURE CLASSIFICATION ON PV-MODULES UNDER FIELD-CONDITIONS

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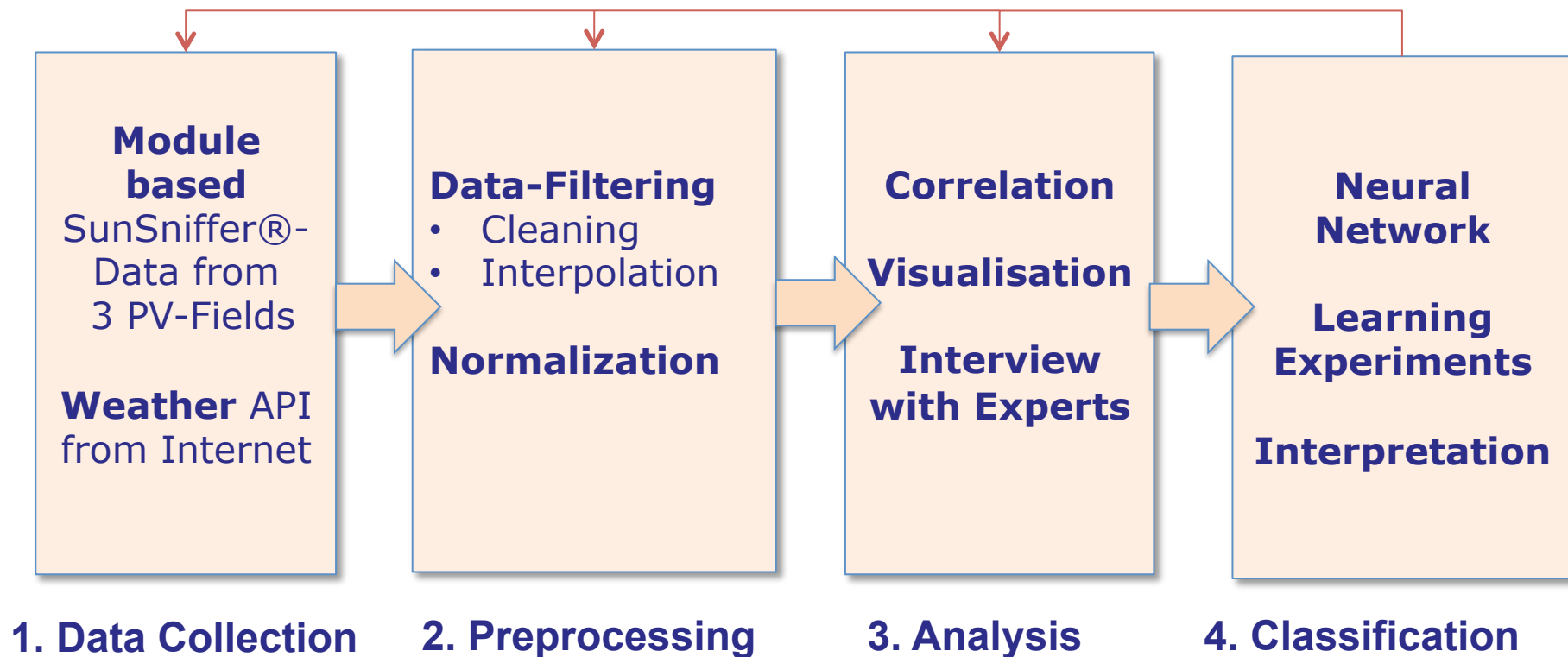
Munich, 23th of June 2016



Data-Mining in PV

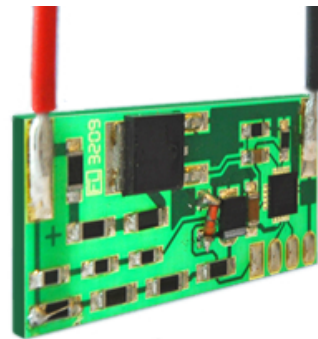
- **Data Mining** ist the computational proces of discovering patterns in large data sets
- **Big data** sets can come from
 - monitoring PV-plants - **best way module based data**, ✓
 - picturing and video streaming in PV-fields – IR, EL,
 - environment data – climate, irradiation, ... ✓
 - Module specification data – data sheet
- **Goals by data Mining in PV-fields:**
 - Failure classification ✓
 - Failure prediction
 - Predictions for optimal component selection

4 Steps of Data Mining-Process

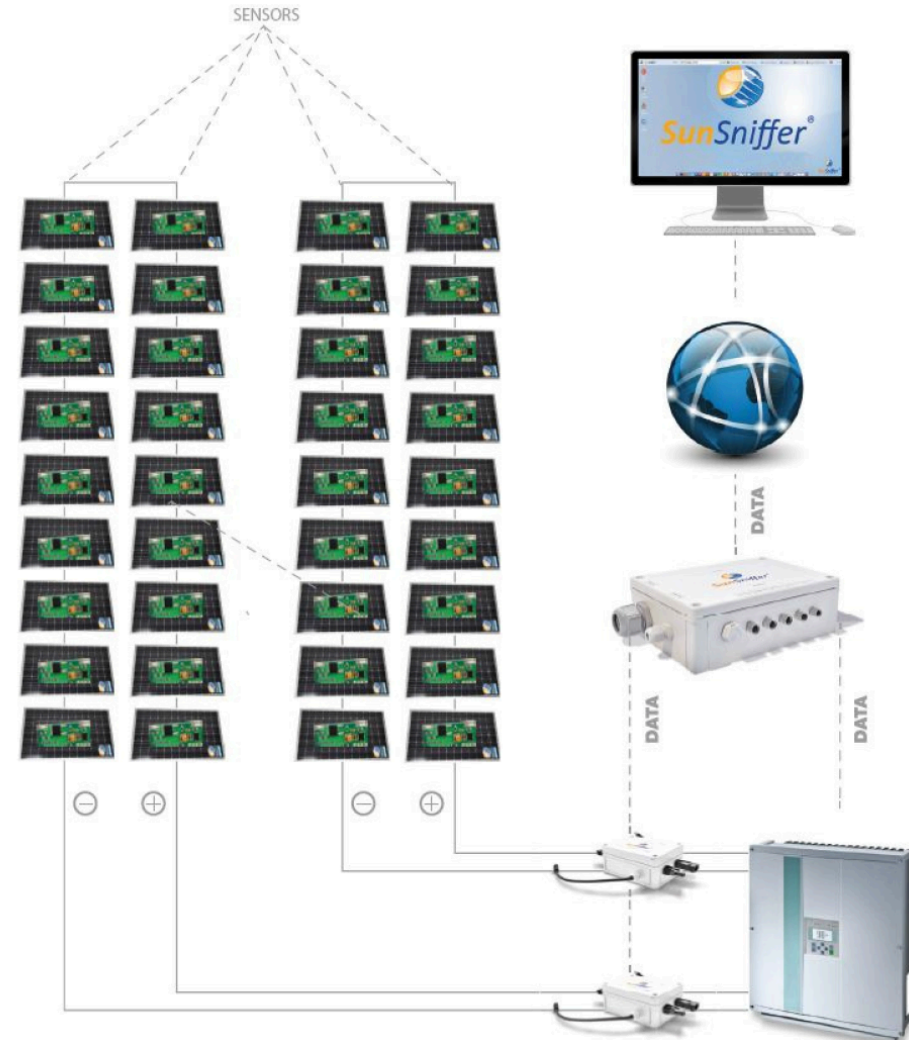


[1] Runkler, „Data Mining - Methoden und Algorithmen intelligenter Datenanalyse“

1. Step: Data Collection with SunSniffer®



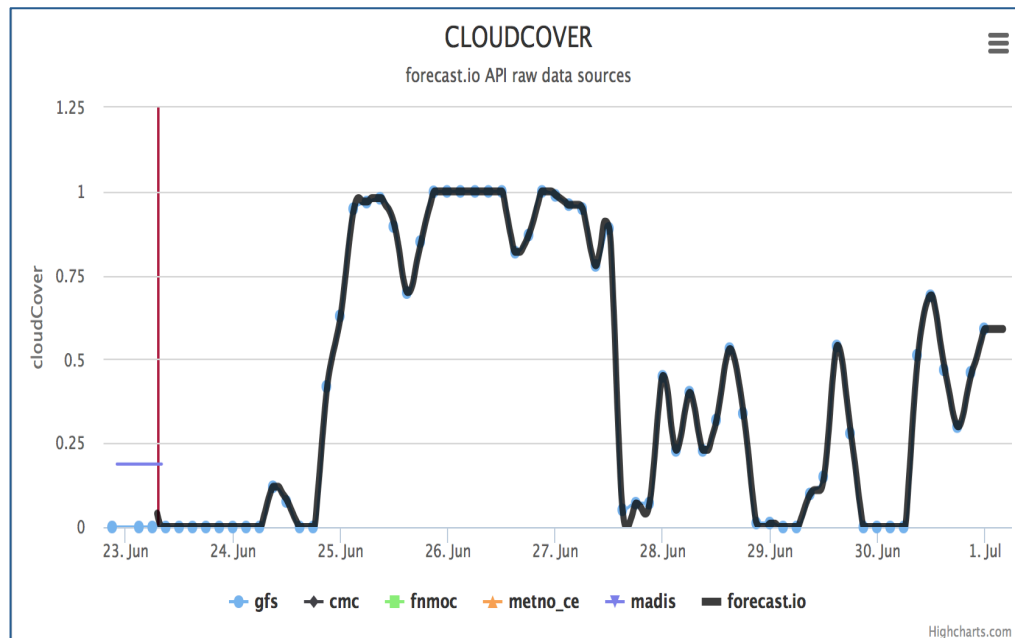
* SunSniffer®



- Sunsniffer®-Technology
 - Modulbased measuring of **temperature and voltage**
 - Powerline- data communcation
 - Integrated in junction box

[2] Kilper et.al. , “A new generation of PV Monitoring system with high-grade remote diagnostics based on module level monitoring and integrated yield simulation” , PVSEC2015

1. Step : Data Collection by Weather-API



<http://www.forecast.io>, MUNICH 23.06.2016

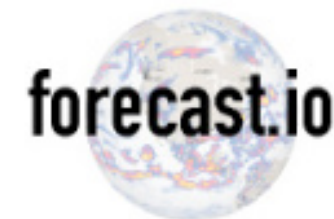
HTTP-Request:

<https://api.forecast.io/forecast/APIKEY/LATITUDE, LONGITUDE, TIME>

HTTP-Response(JSON):

All weather data for given day, hour-by-hour resolution

- **weather data for example:**
 - CloudeCover [0,1] ✓
 - Temperature [°F] ✓
 - **Worldwide locations**
- Request-Types:**
- Current conditions
 - Forecasts
 - **historical data ✓**
- **1000 requests a day for free**
>1000 requests : 0.0001\$ each



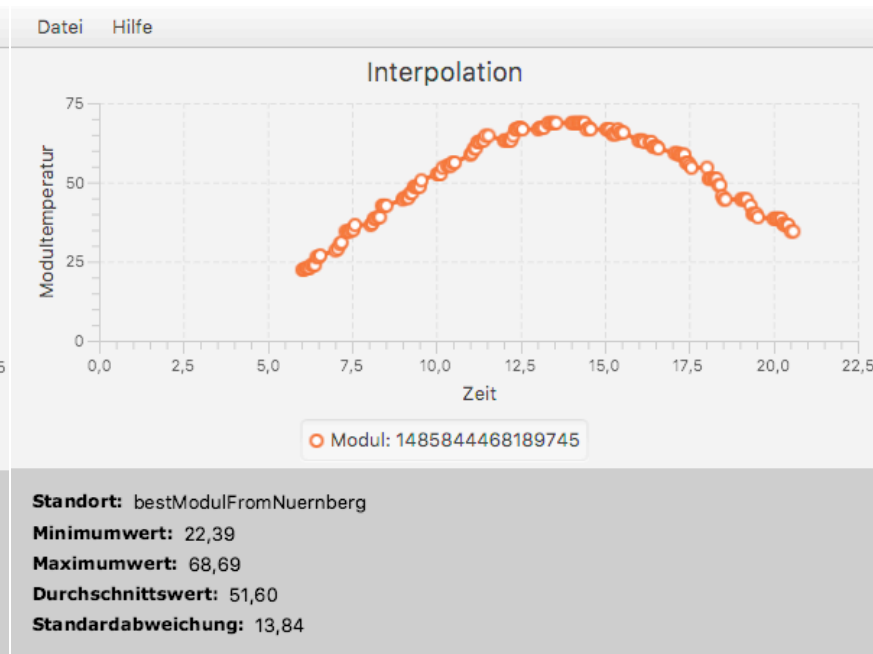
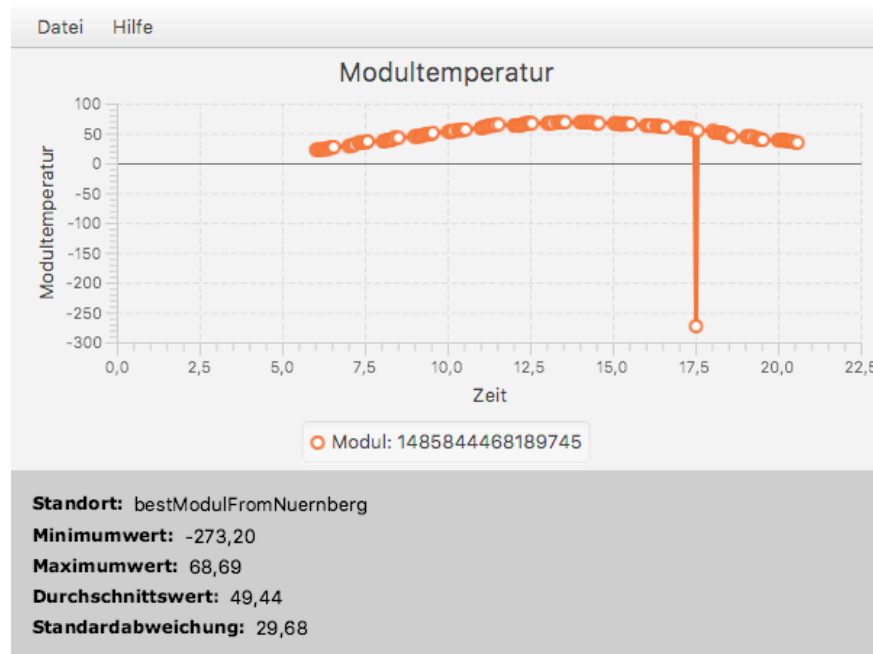
2. Step : Data PreProcessing

Filtering

Example module temperature:

- **outliers** correction
- **Interpolation** outliers ore missing
 - by next neighbours
 - time equidistant values

$$x_f^{(i)} = \frac{x_{f-1}^{(i)} + x_{f+1}^{(i)}}{2}$$



Modul temperature values before (left) and after interpolation operations (right)

2. Step: Data PreProcessing

Normalisation I/II

- Individual features have very often ***very different ranges of values***.
- Numerical classification methods would ignore features with less value ranges

Feature vector in project:

feature	unit	Value range
Module Temperatur	[°C]	20 - 60
Module Voltage	[V]	0 - 100
String Current	[A]	0 - 20
Weather Temperatur	[°C]	-20 - 50
Solar efficiency *		~(0 - 10)
Cloud Covering		0 - 1

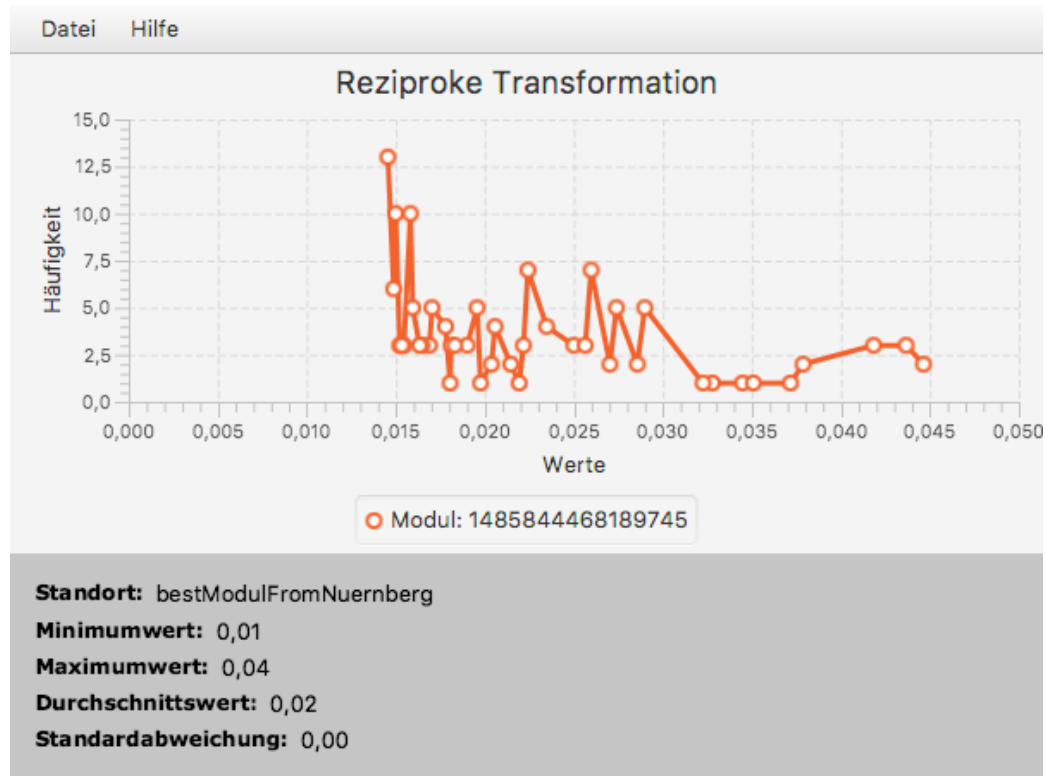
* Solar efficiency = (sunset – sunrise)* (1- cloud covering)

2. Step: Data PreProcessing

Normalisation II/II

For example:

- **reciprocal transformation** of values of module temperatures
- Gives values between $[-1,1]$



$$f : R \setminus \{0\} \rightarrow R \setminus \{0\}$$

$$f(x) = f^{-1}(x) = 1 / x$$

- Modul temperature values after filtering **[20, 60]**
- After reciprocal calculations **[-0.1, 0.04]**

3. Step : Data Analysis

Feature vector optimisation

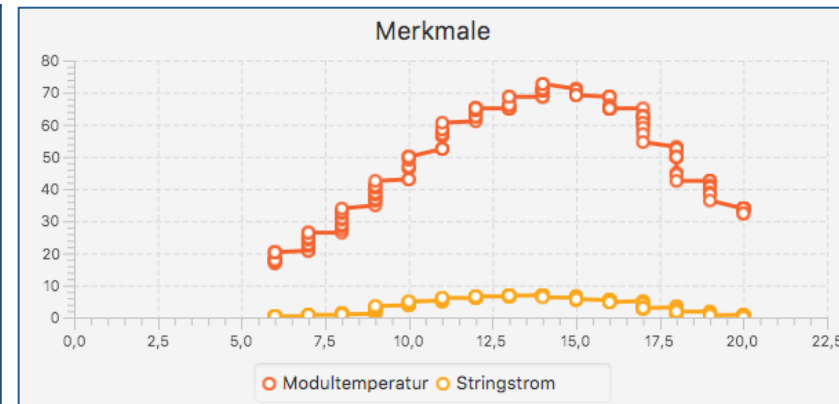
- Find out **dependencies** between components and **most significant** features
- Vizualisation
- Expert intervies

Correlation matrix indices for relations between feature *i* and *j* :

$$c_{ij} = \frac{1}{n-1} \sum_{k=1}^n \left(x_k^{(i)} - \bar{x}^{(i)} \right) \left(x_k^{(j)} - \bar{x}^{(j)} \right), \quad \text{mit } i, j = 1, \dots, p$$

* *n* – number of features vectors, *p* – number of components of feature vector

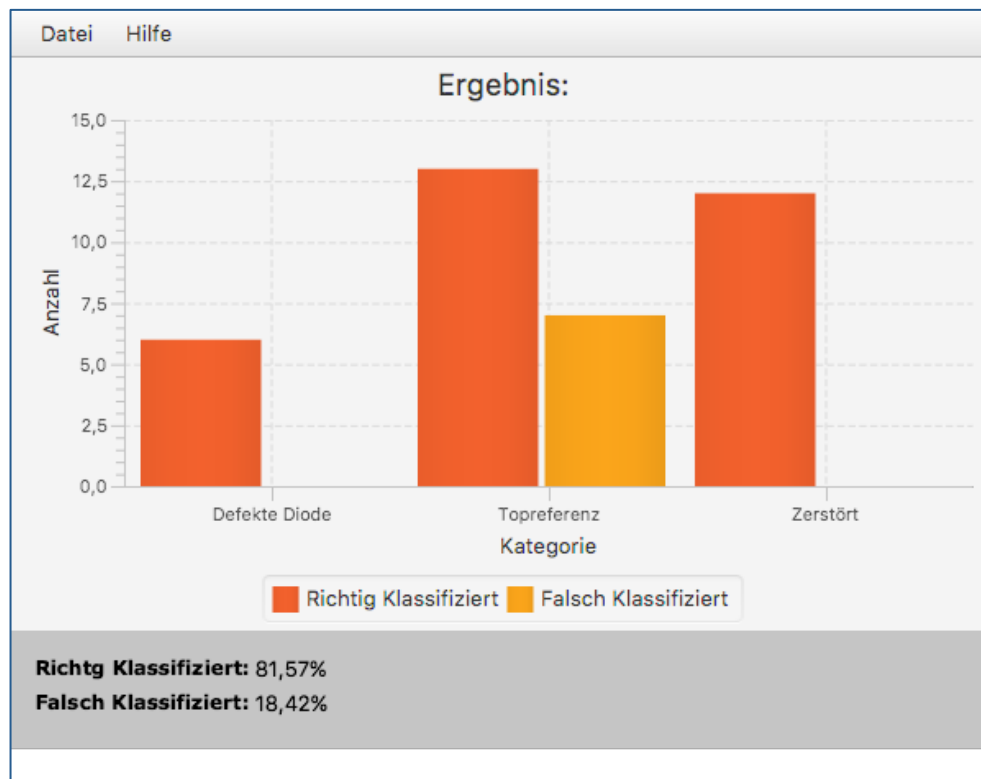
Feature 1	Feature 2	Correlation
Modul Temp.	Temperatur	82,02
Modul Temp.	String Current	43,98
Modul Temp.	Module Vol.	13,42
String Current	Temperatur	7,26
Module Voltage	Temperatur	2,34
...



- yellow – Module Temperature,
- orange – String Currency

4. Step : Classification by Neural Network Classifier I/II

- **WEKA** – **W**aikato **E**nvironment for **K**nowledge **A**nalysis [3]
 - Open Source Library for Java
 - Preprocessing, normalisation, classification, visualisierung,...



Results for training on 3 classes, all data:

- Defect diode
- No failure
- Mechanically destroyed

Orange :right classified 81,57%

Yellow : bad classified 18,42%

- false positives:
- some modules with failure classified in the „no failure“ result class



4. Step : Classification by Neural Network Classifier II/II

Results for training on 4 classes, 3 PV-Fields monitored by Sunsniffer Only sunny days:

- Defect bypass diode
 - No failure
 - Mechanically destroyed
 - Hailstorm damage
- Shadowing can be recognized with 99% accuracy (SVM better than NN) [4]

Right classified	Epochs	Momentum	Learning Rate	Training Data Ratio
100%	584	0,1	0,1	98%
96%	69	0,2	0,5	66%

[4] G. Behrens, et. al. "Machine Learning Methods for partial shading detection in monitoring data on PV-systems" PVSEC2014

- ***Data Mining Algorithms are useful*** on large data sets from ***module based*** monitoring data taken with ***low-cost SunSniffer®-Sensor***.
- Weather data ***taken from low cost - Internet API*** are useful
- Our Software application is ***easy to adopt to any monitoring system with possibility of failure labeling***.
- ***High recognition rates*** give up to ***96% accuracy*** in failure detection.
- Recognition ***of different failure types is possible partly based based on additional information from weather sensors***
- ***Different module types*** in the 3 PV-plants were not a problem.
- ***The recognition rate results are better than better are the training data sets:***
 - Quantity: than more labeled failure types exist (up to 100%)
 - Quality: than more optimized is the training data set (excellent conditions, significant features)



Thank You for Your Attention!

